

# Storage of CO<sub>2</sub> below the Seabed

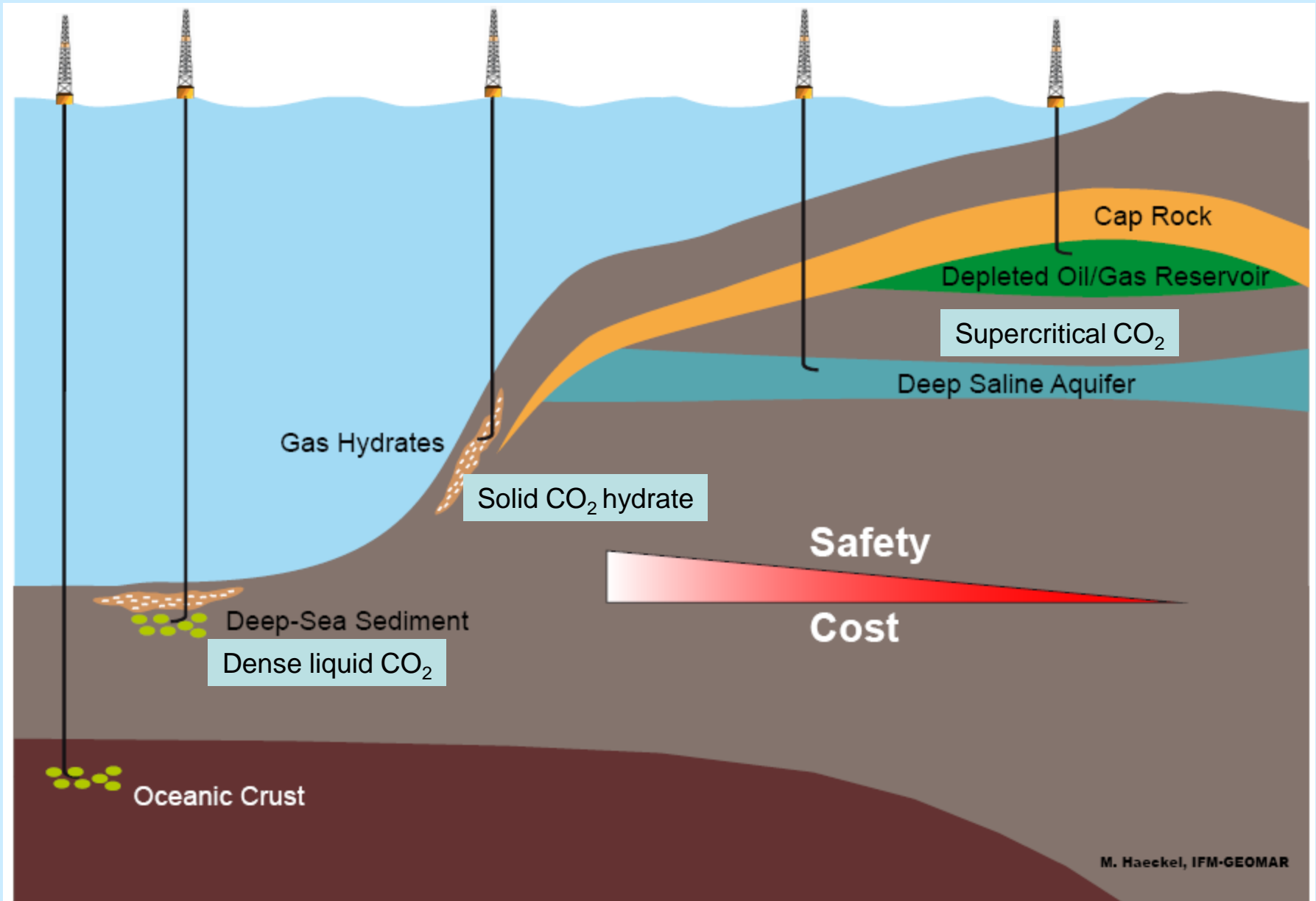
***Klaus Wallmann***

*Cluster of Excellence: “The Future Ocean”*

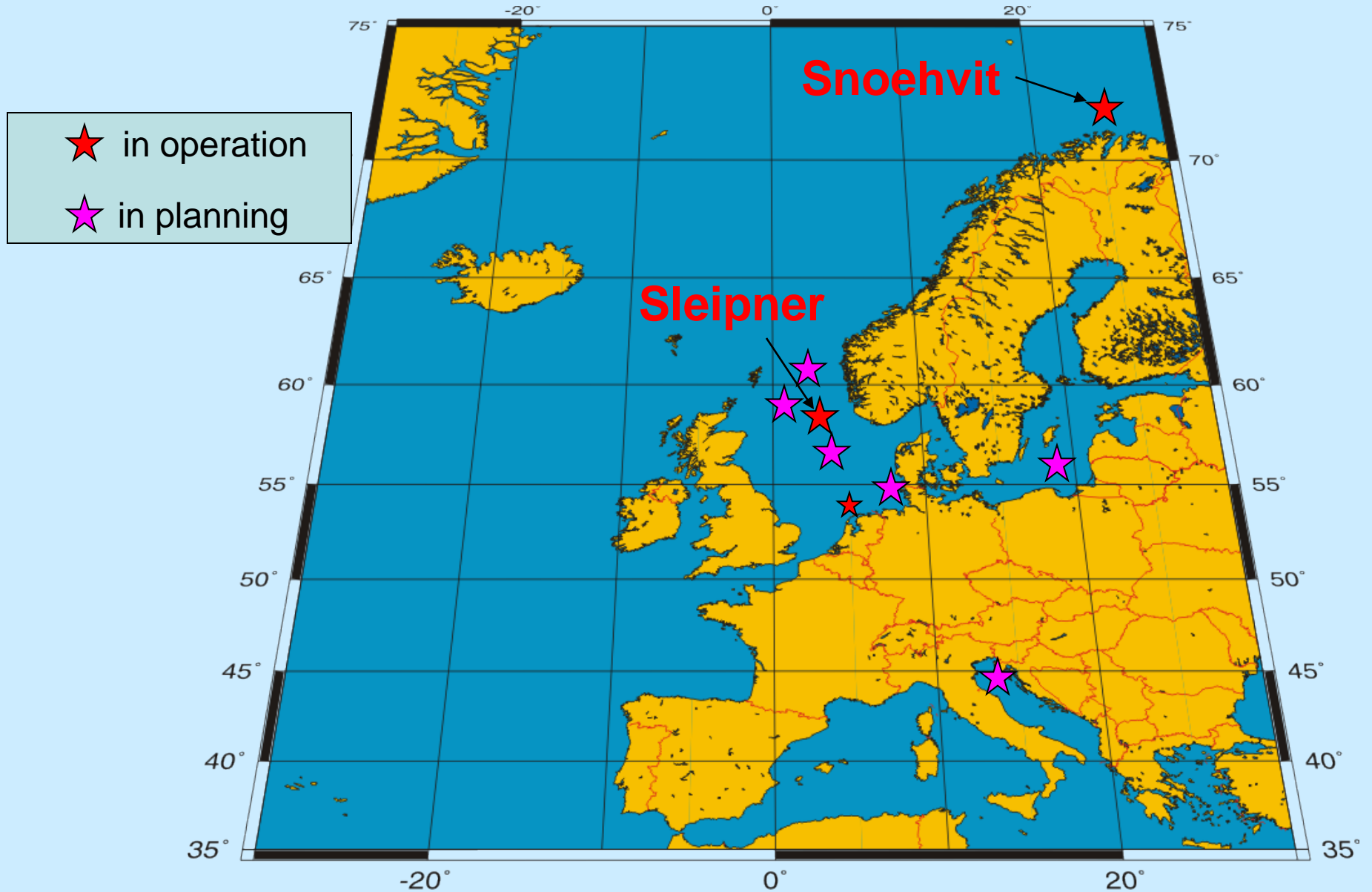
*IFM-GEOMAR*

*Kiel, Germany*

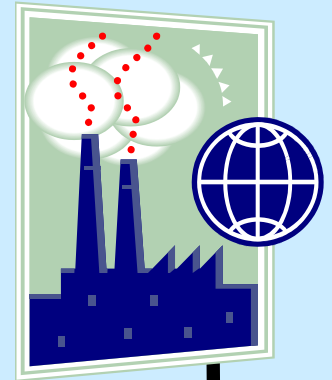
# Storage Options Below the Seabed



# CO<sub>2</sub> storage sites

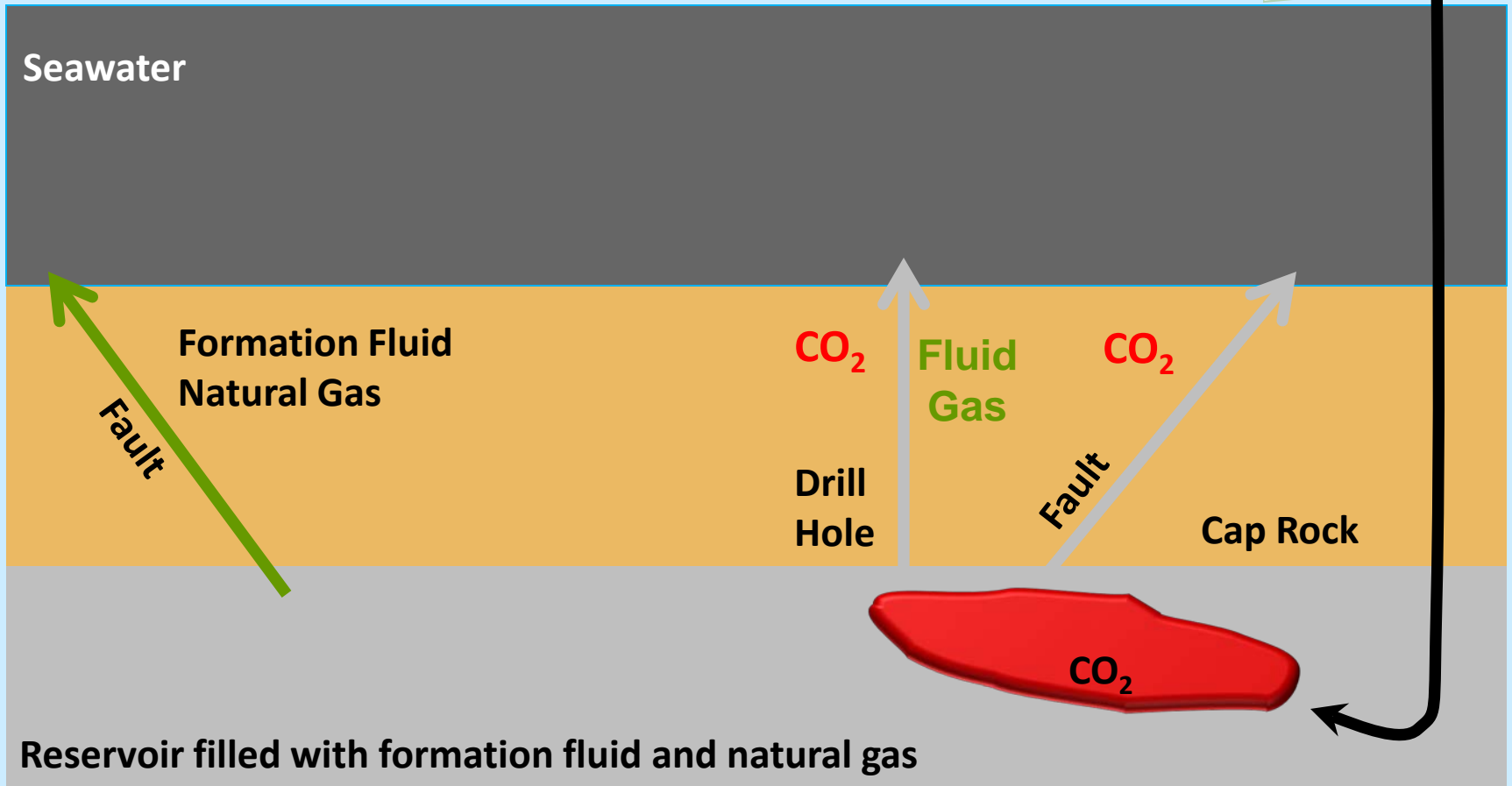


# Possible leakage pathways



Atmosphere

Seawater



Formation Fluid  
Natural Gas

Fault

CO<sub>2</sub>

Fluid  
Gas

CO<sub>2</sub>

Drill  
Hole

Fault

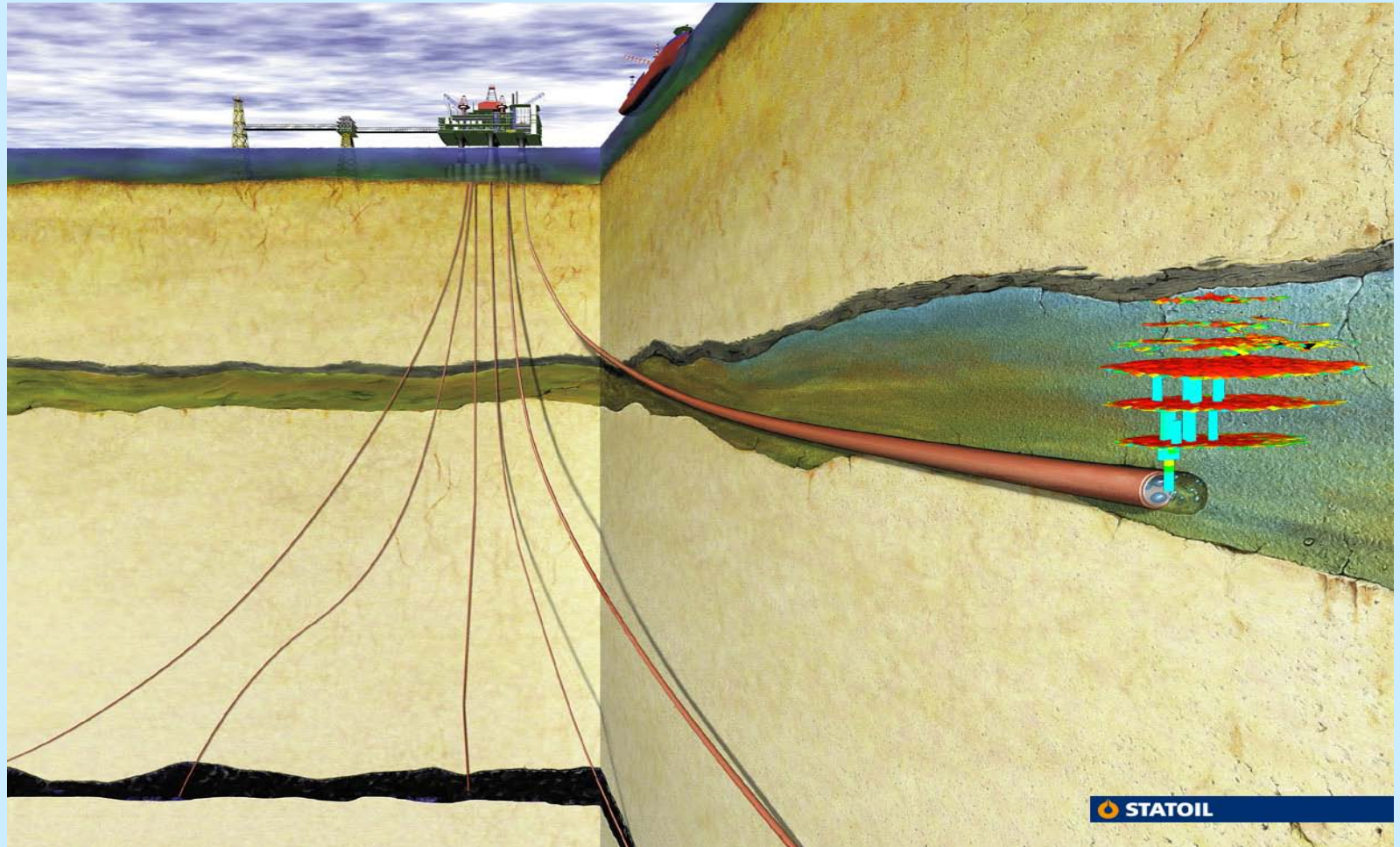
Cap Rock

CO<sub>2</sub>

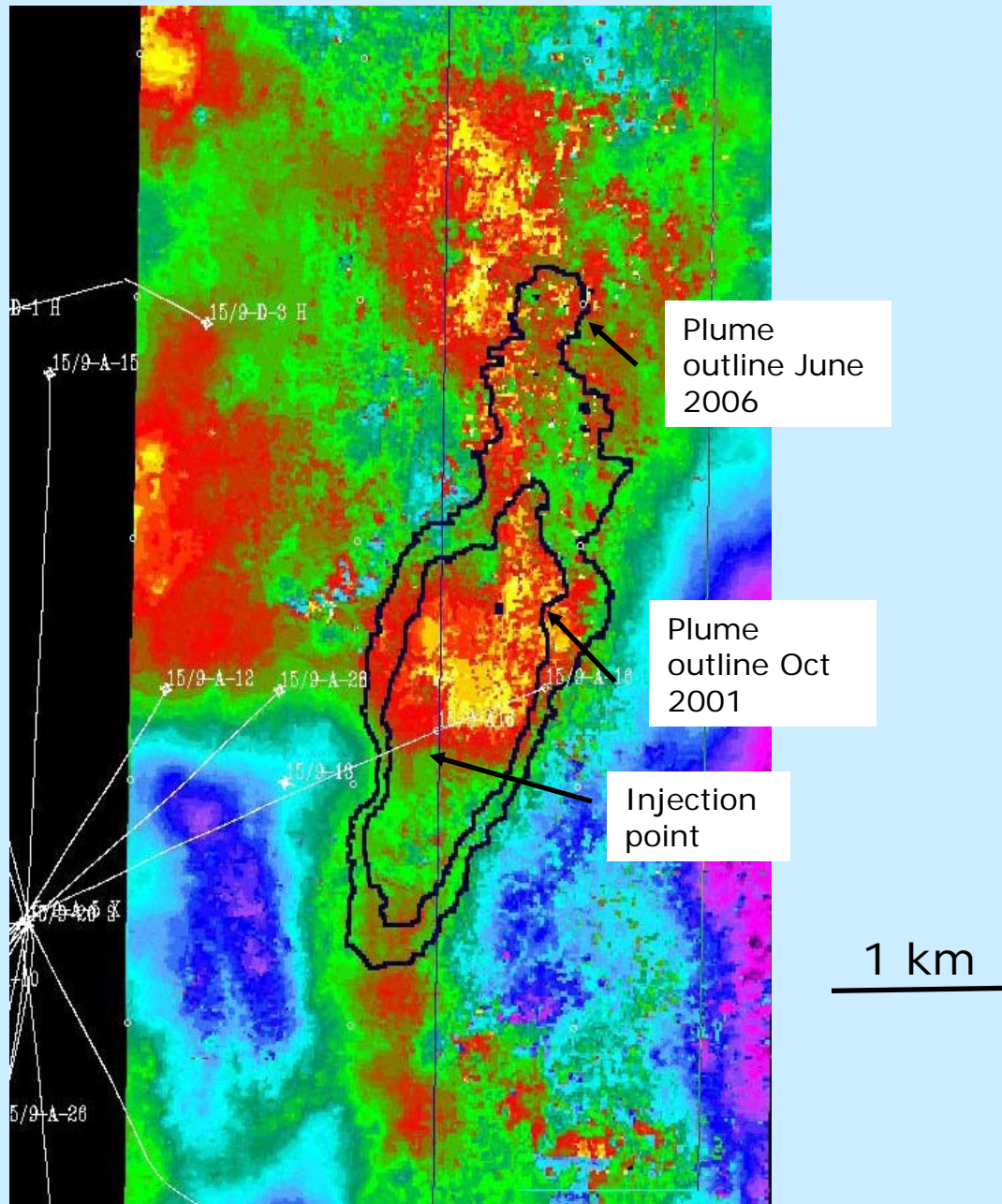
Reservoir filled with formation fluid and natural gas

# Sleipner

CO<sub>2</sub> separated from natural gas, 1 Mt CO<sub>2</sub>/a, since 1996,  
water depth: 80 m, sediment depths: 900 m



# Sleipner



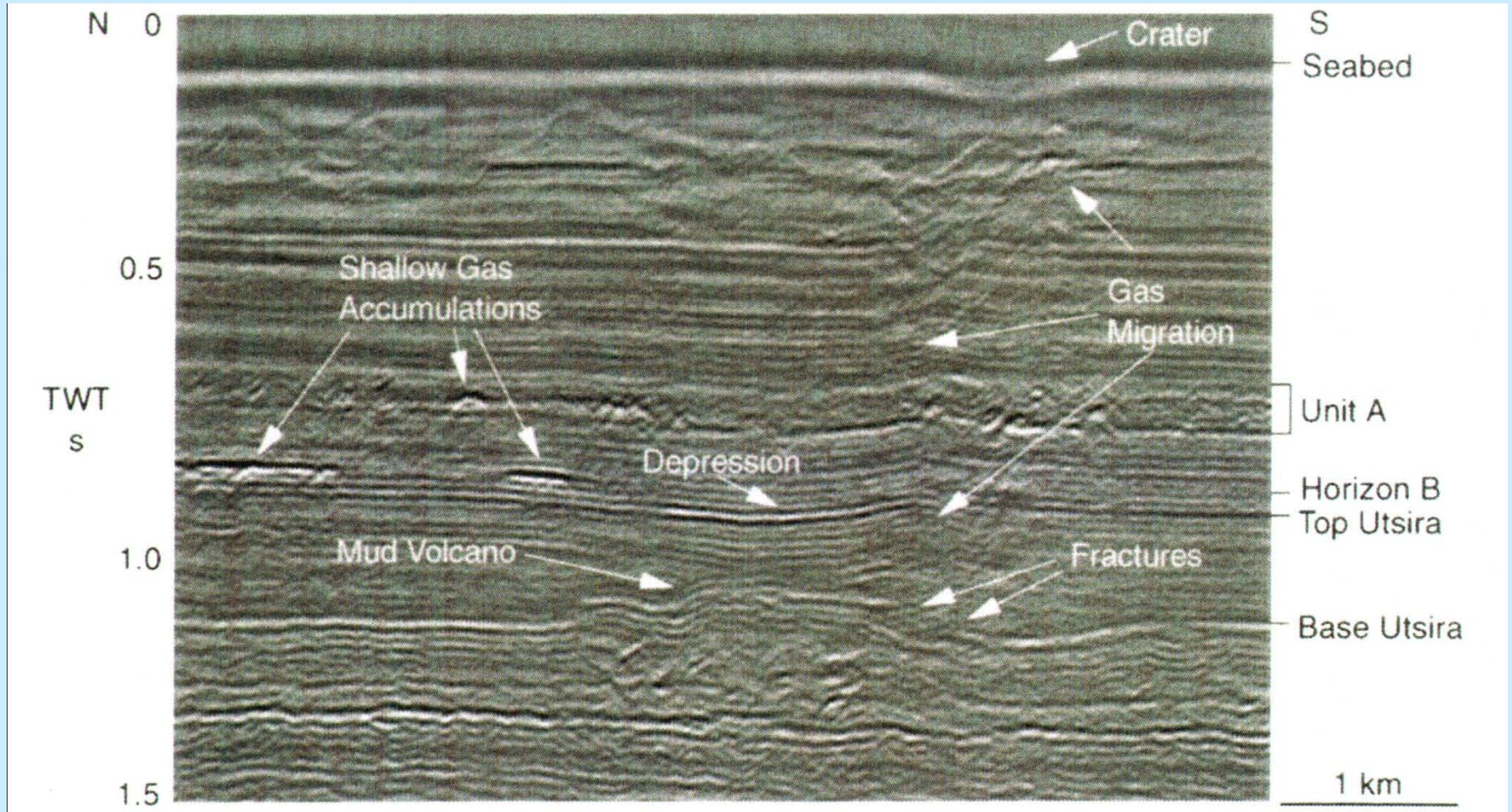
Lateral spread of CO<sub>2</sub> stored in the subsurface

Injected volume:  
>14 x 10<sup>6</sup> m<sup>3</sup>

No pressure increase in the reservoir

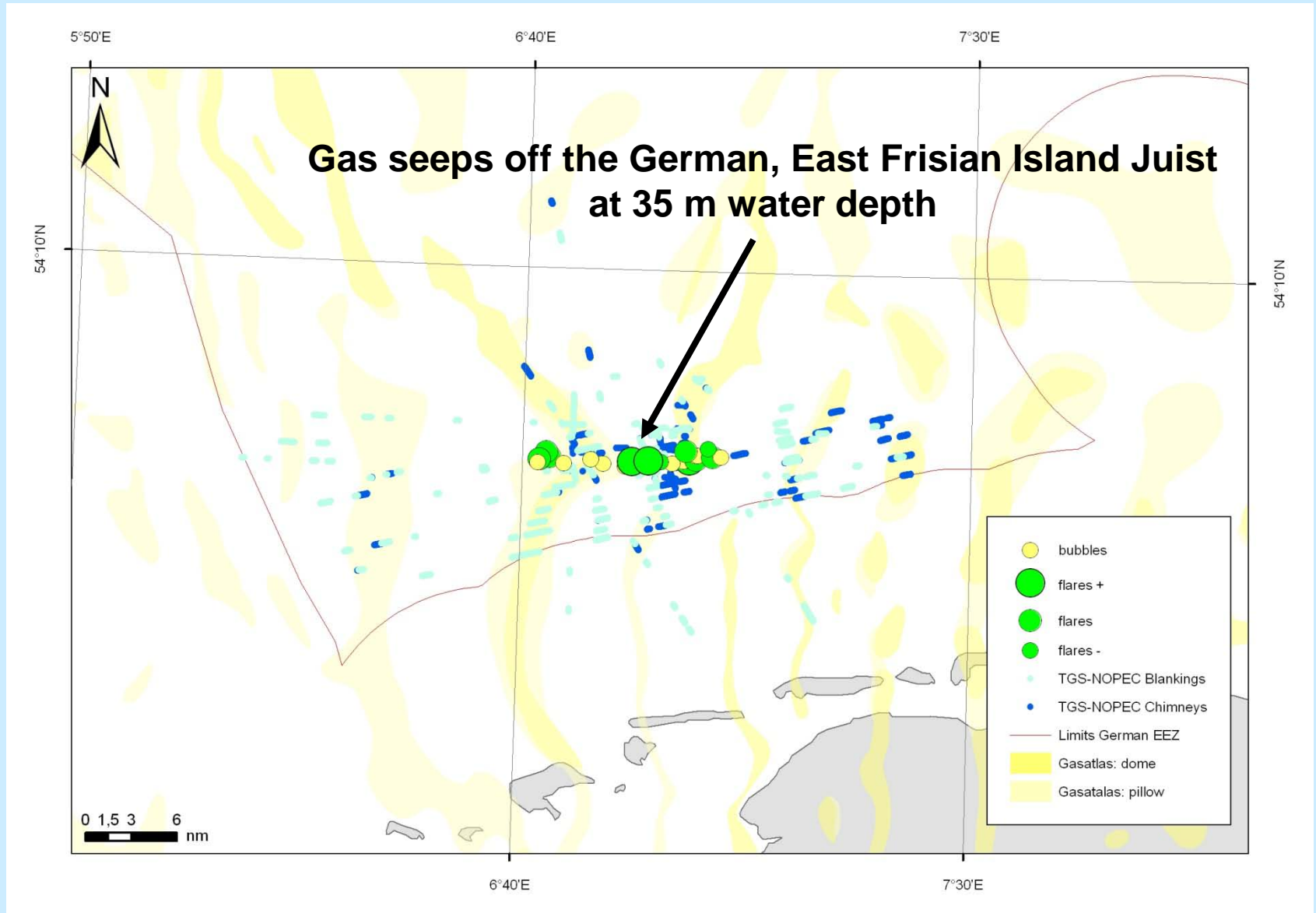
Source: StatoilHydro (2007)

# Seepage of natural gas at Sleipner?



Source: Heggland (1997)

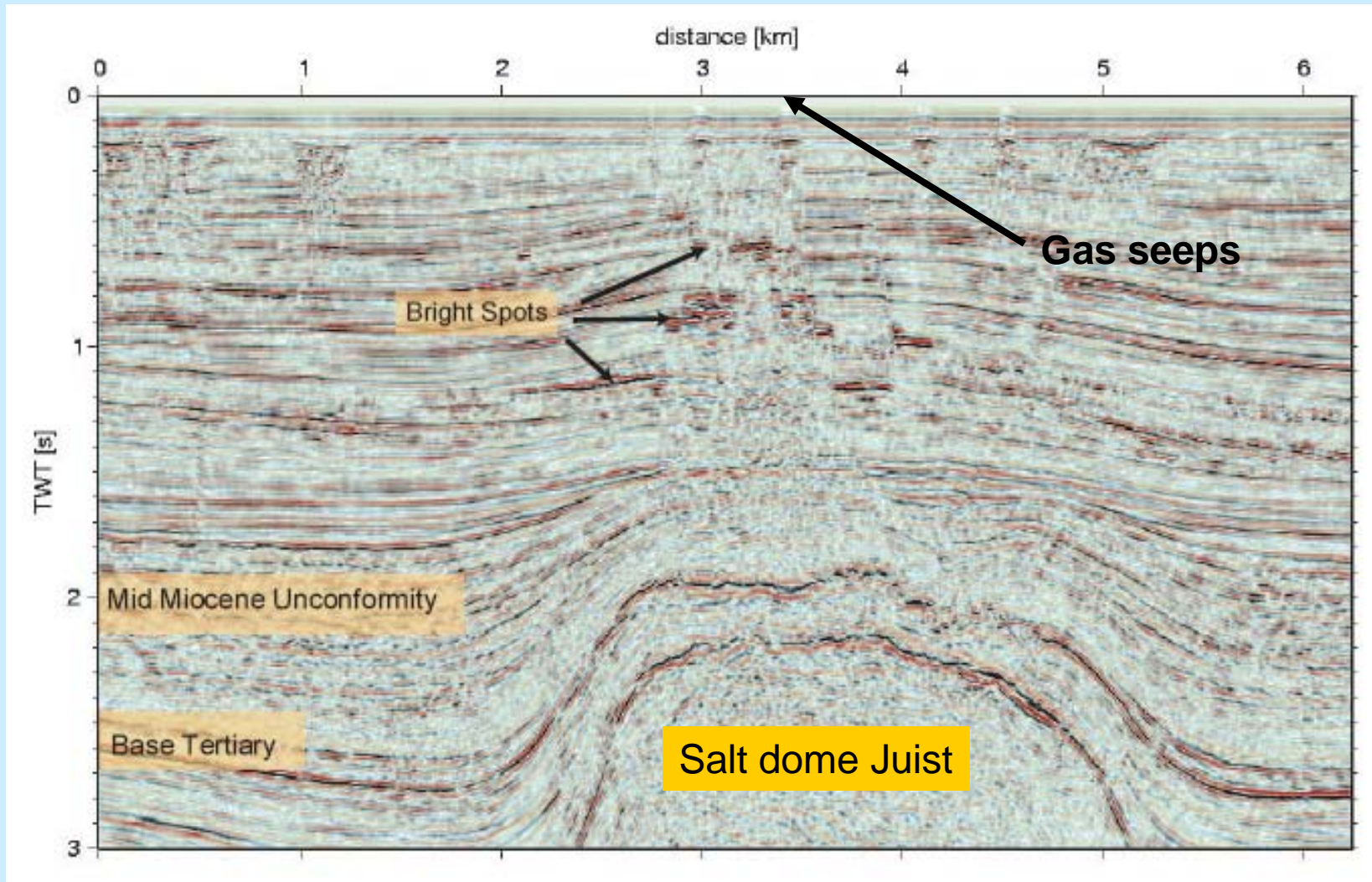
# Natural CO<sub>2</sub> seepage in the North Sea



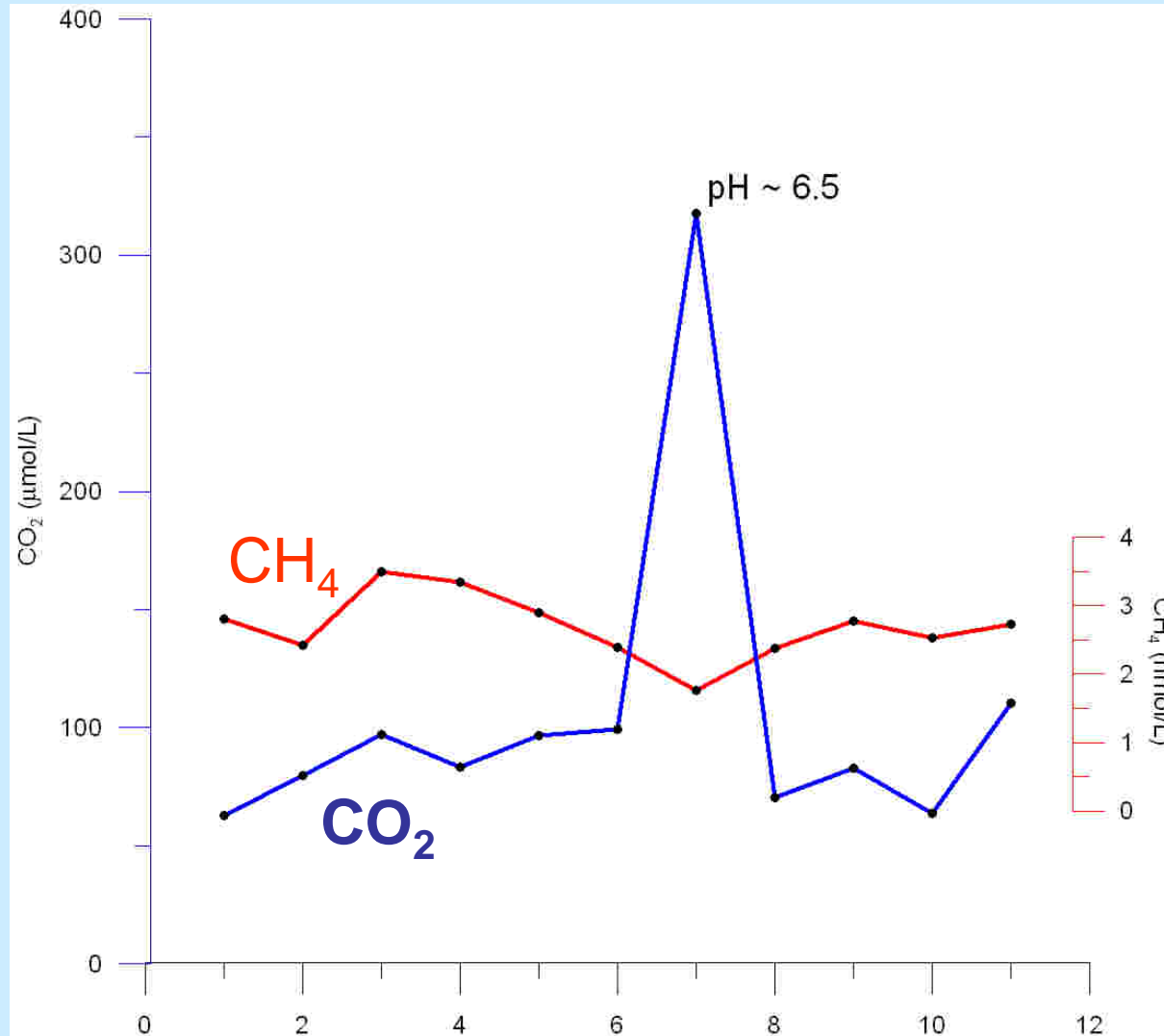
Source: Linke et al. (2009)



# Natural CO<sub>2</sub> seepage in the North Sea

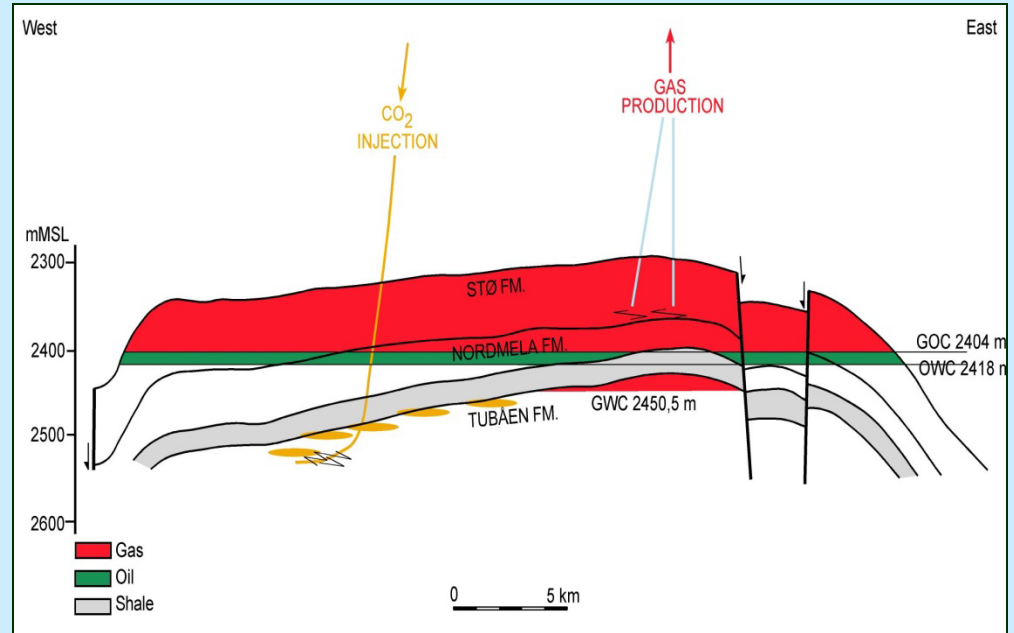
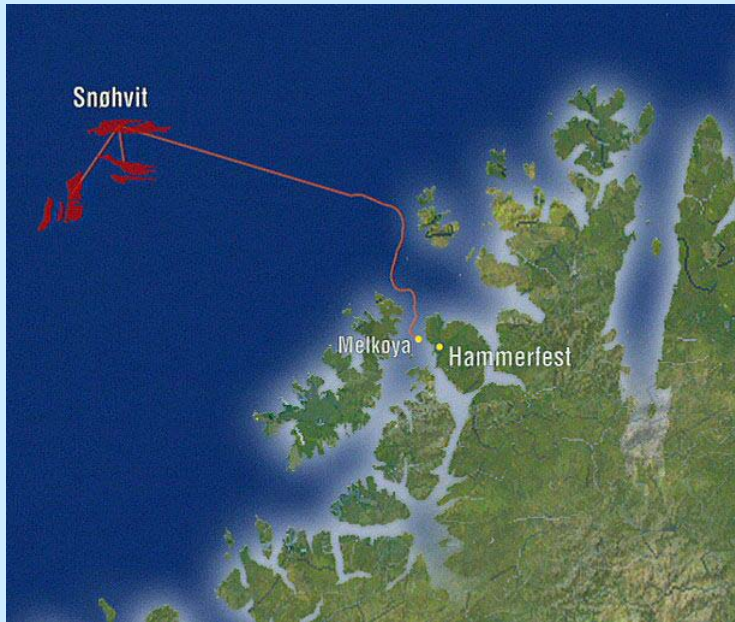


# Natural CO<sub>2</sub> seepage in the North Sea

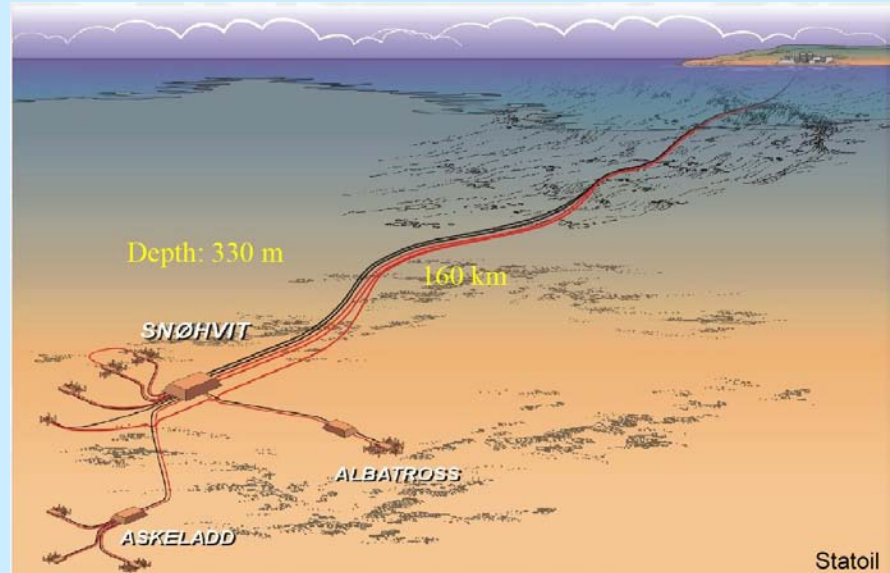


Chemical anomalies in bottom waters above the salt dome (CTD survey)

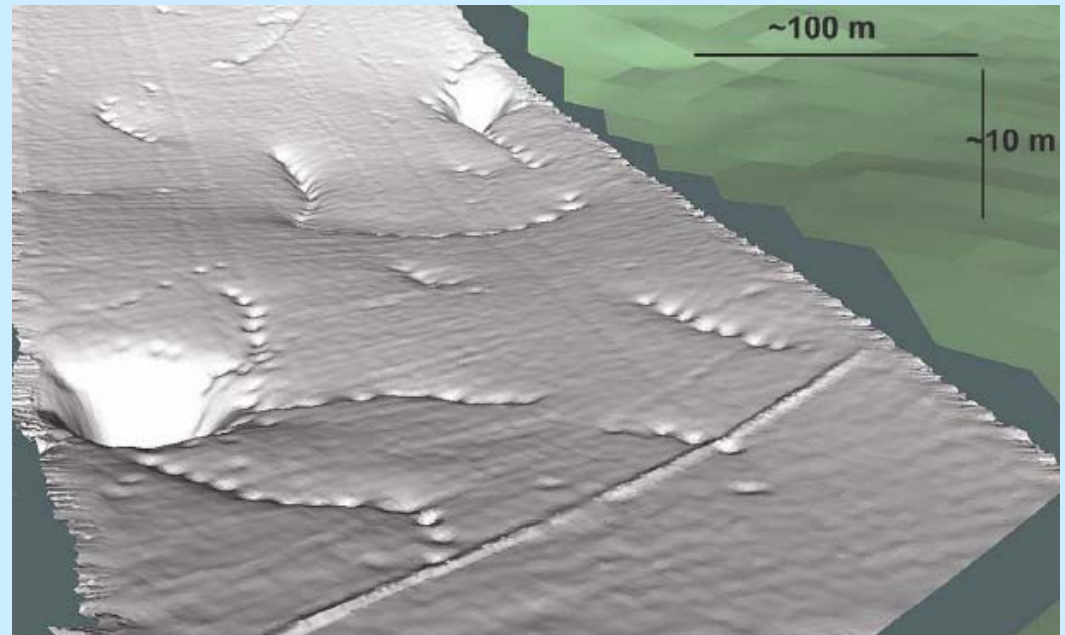
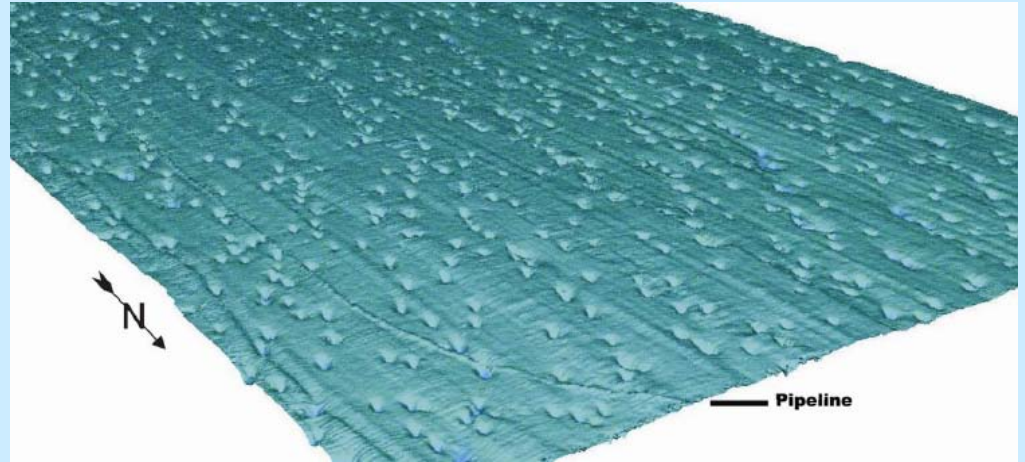
# Snoehvit, Barents Sea



CO<sub>2</sub> separated from natural gas  
0,7 Mt CO<sub>2</sub>/a, since 2009  
water depth: 330 m  
sediment depth: 2600 m



# Natural Seepage at the Seafloor -Pockmarks-



Source: Judd & Hovland (2007)

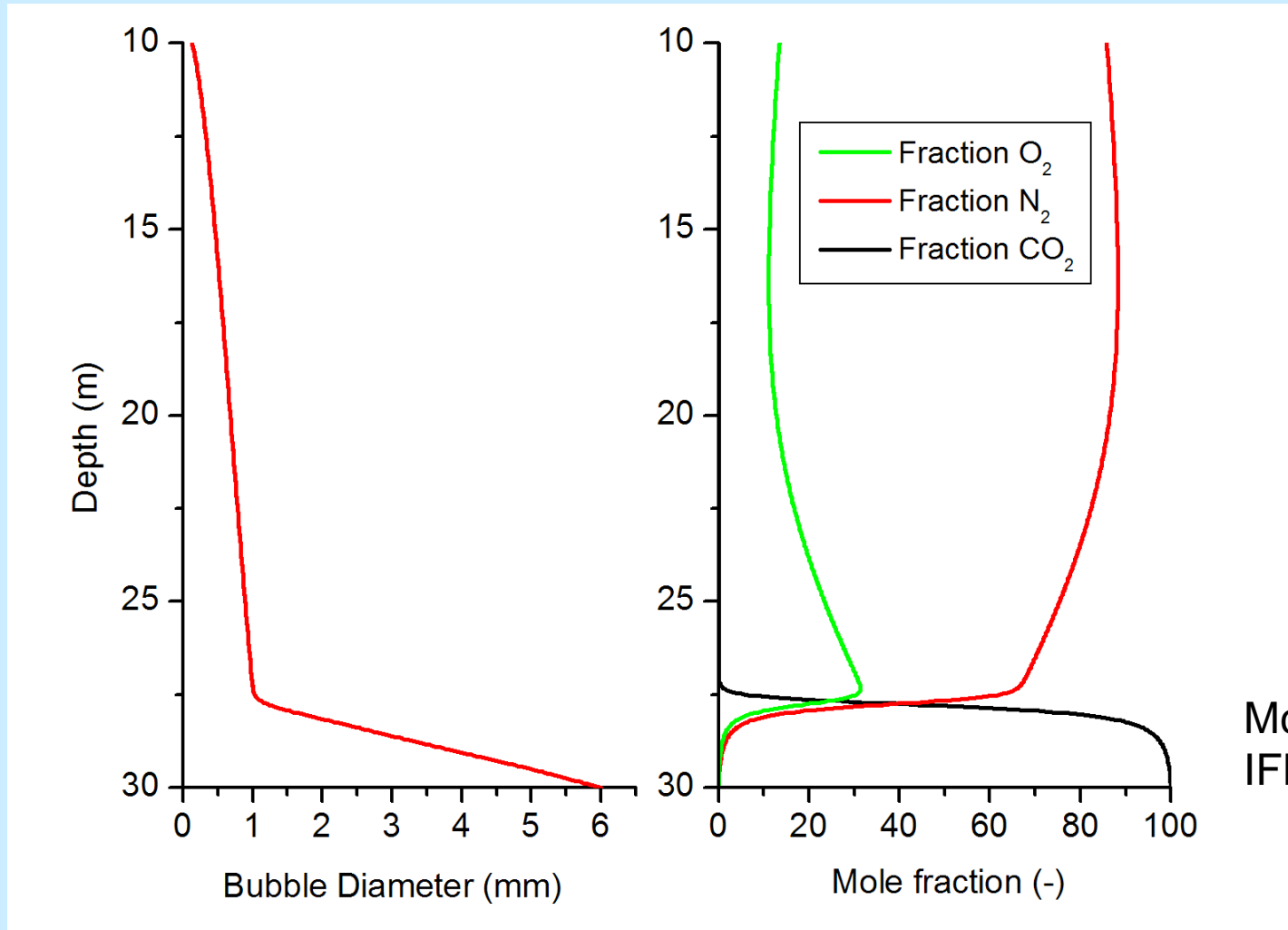
# Research and policy needs (geoscience perspective)

- survey the seafloor above geological formations currently used for CO<sub>2</sub> storage (Sleipner, Snoehvid) for natural and man-made seepage
- understand the geological, physical, and chemical controls on leakage of CO<sub>2</sub>, formation fluids, and natural gas from sub-seabed geological formations through faults, fractures, boreholes and other high permeability conduits
- study natural seepage as precursor and analog for future CO<sub>2</sub> leakage from sub-seabed storage sites
- develop a monitoring scheme for the safe operation of present and future sub-seabed CO<sub>2</sub> storage sites

# Potential environmental effects of leakage

- Benthic organisms and ecosystems at the storage site may be affected by local acidification of pore fluids and bottom waters through CO<sub>2</sub> leakage and the release of toxic substances dissolved in formation fluids and mobilized from the sedimentary overburden.
- Pelagic ecosystems could be affected by seawater acidification if large scale leakage would occur.
- Atmospheric pCO<sub>2</sub>-values might increase under extreme leakage scenarios.

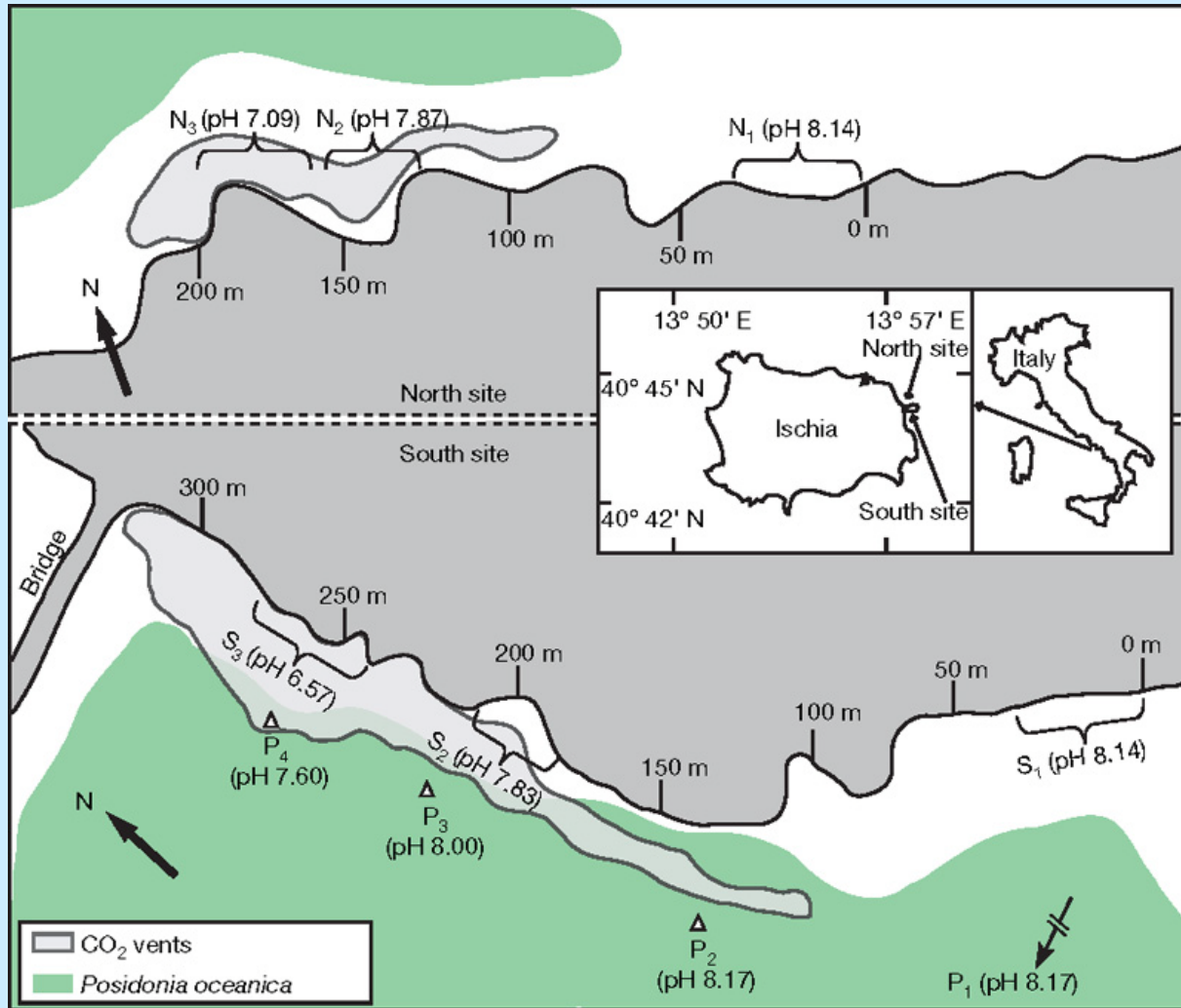
# CO<sub>2</sub> bubble plume modeling



McGinnis  
IFM-GEOMAR

**CO<sub>2</sub> bubbles are rapidly dissolved in ambient bottom waters  
Atmospheric CO<sub>2</sub> emissions are unlikely to occur**

# Volcanic CO<sub>2</sub> seeps in the Mediterranean -Effects on benthic biota-



Source: Hall-Spencer et al. (2008)



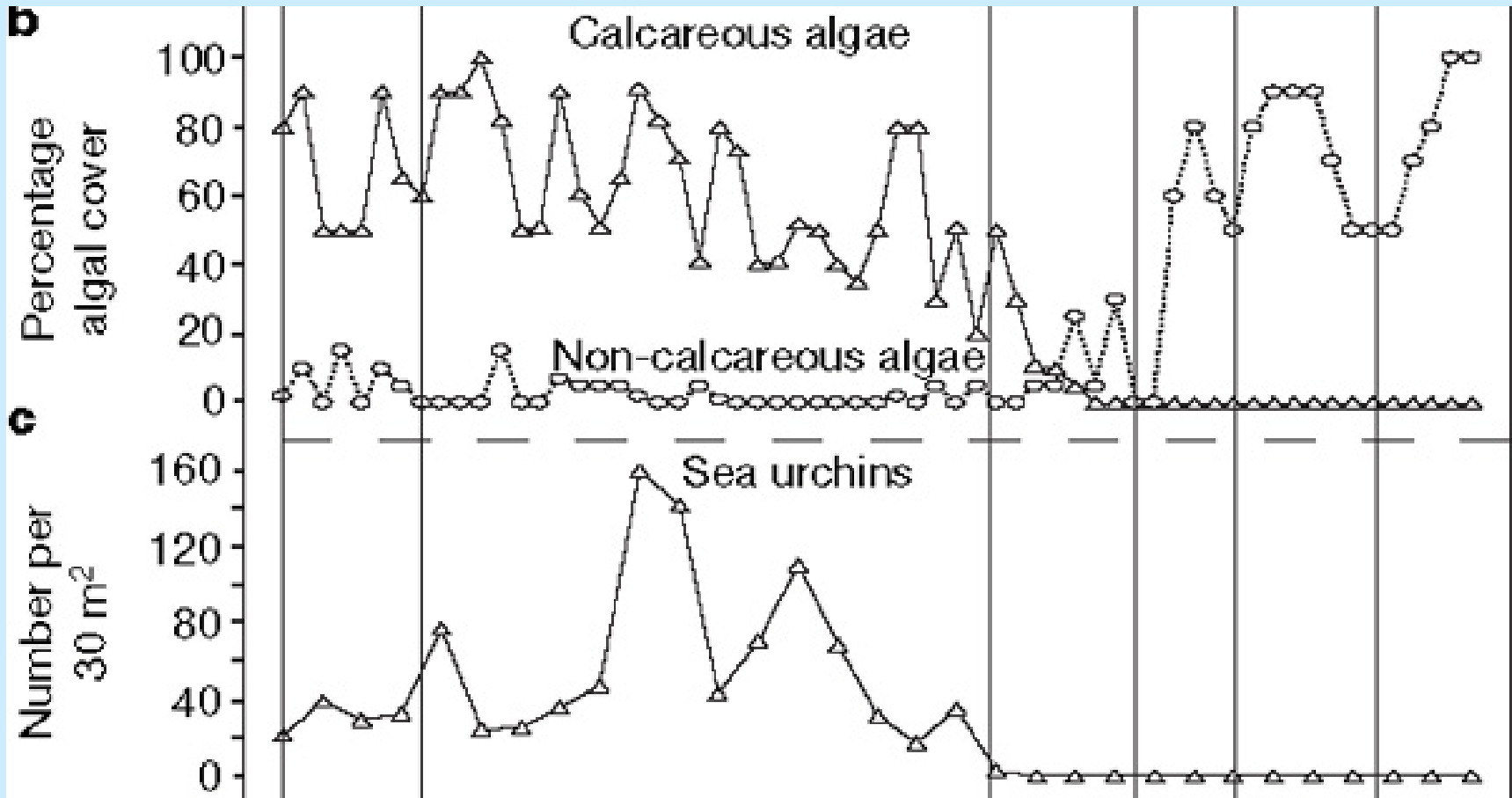
# Volcanic CO<sub>2</sub> seeps in the Mediterranean

## -Effects on benthic biota-

pH: 8.1

7.8

6.6

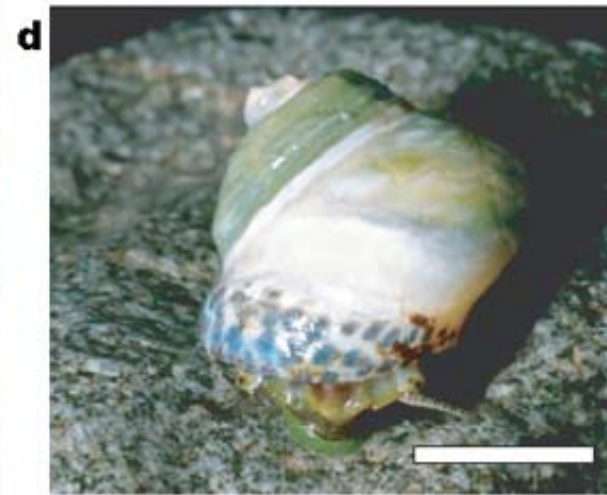
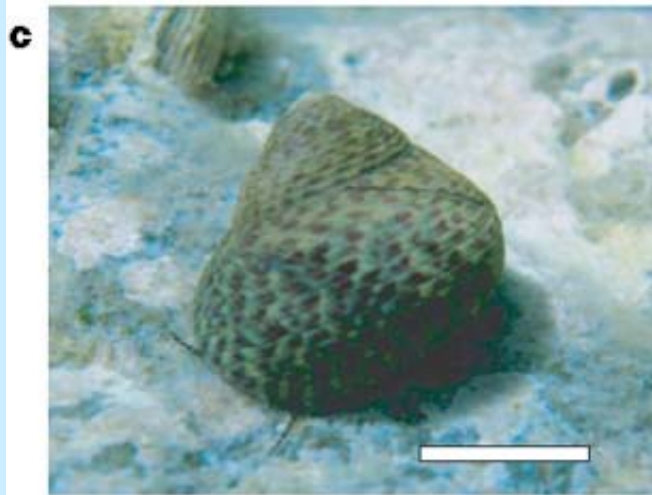
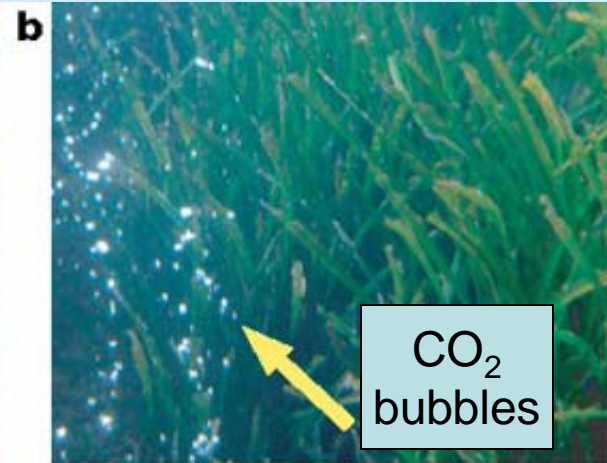


# Volcanic CO<sub>2</sub> seeps in the Mediterranean -Effects on benthic biota-

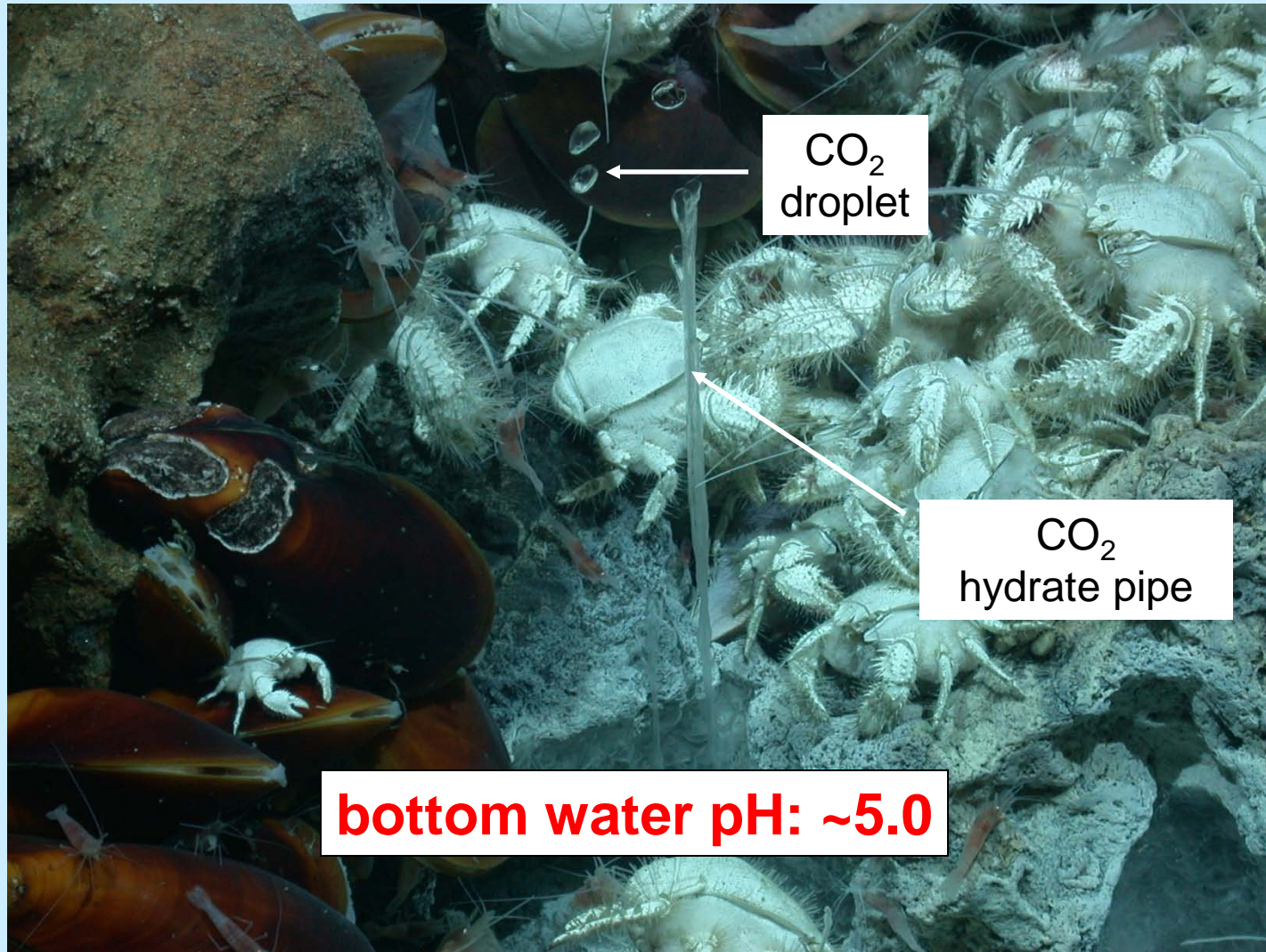
pH: 8.2



~7.0 – 6.6

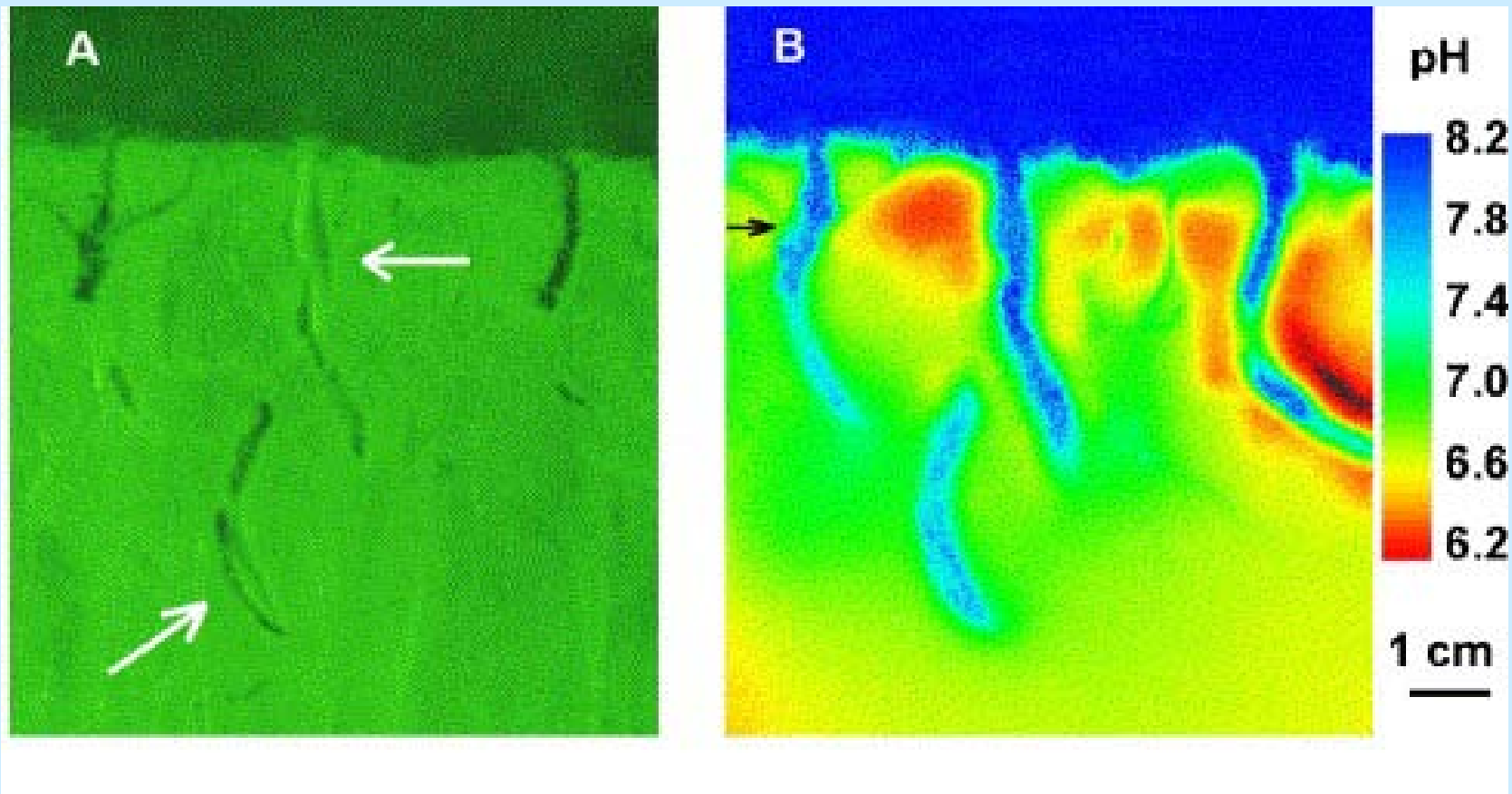


# Seepage of volcanic CO<sub>2</sub> in the Okinawa Trough 2000 m water depth



SO 196, CLATHRATE project, Rehder, Haeckel et al. (unpubl.)

# Natural pH variability in shelf surface sediments (no CO<sub>2</sub> seepage)

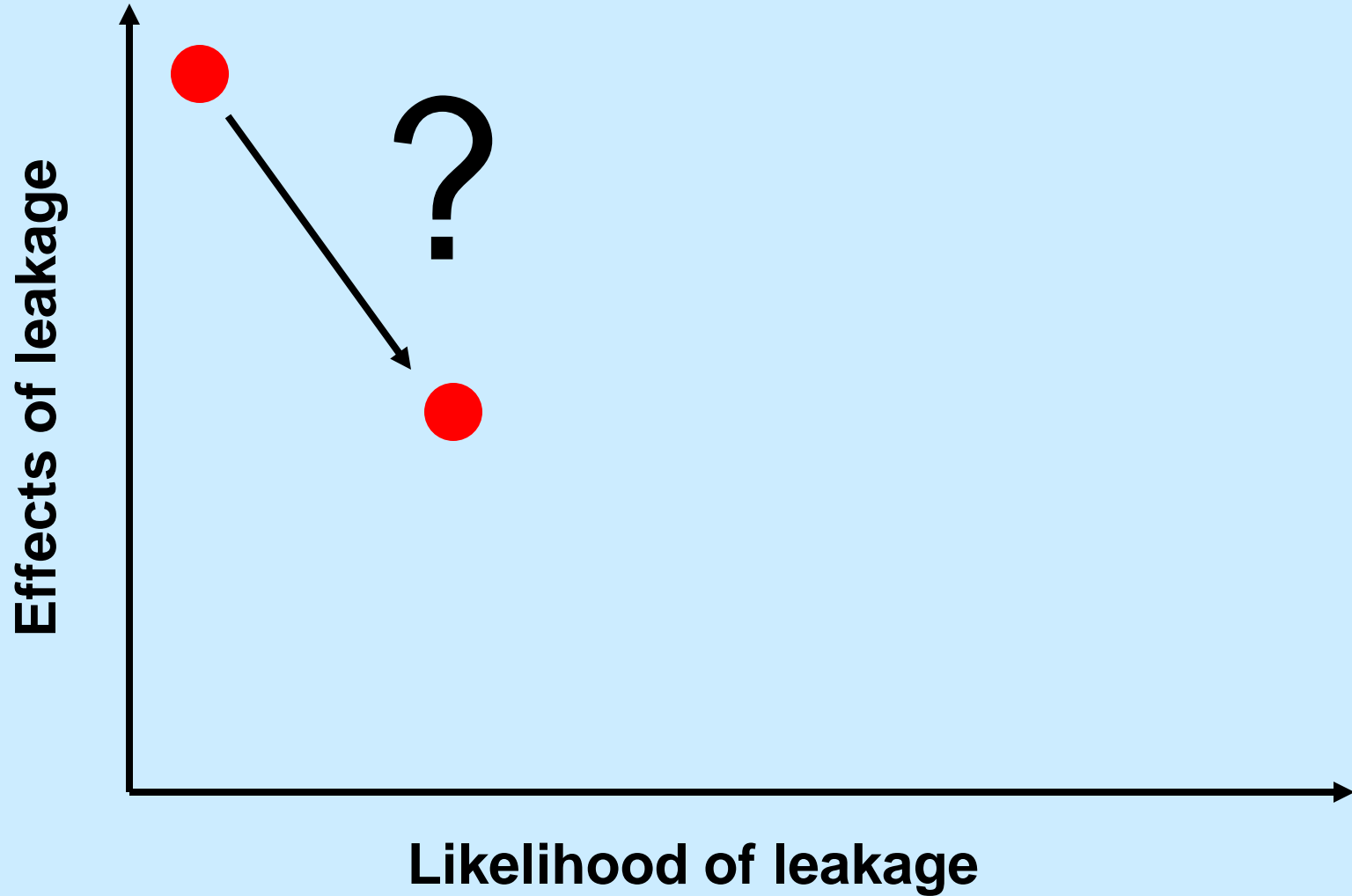


Source: Zhu et al. (2006)

# Research and policy needs (bioscience perspective)

- **determine the sensitivity and resilience of benthic organisms towards enhanced CO<sub>2</sub> values in bottom waters and pore waters**
- **identify indicator organisms featuring a strong response to elevated CO<sub>2</sub> levels**
- **characterize and model the effects of CO<sub>2</sub> leakage on benthic and pelagic organisms and ecosystems for different CO<sub>2</sub> emission rates**
- **identify sensitive areas in the European EEZ that should be excluded from off-shore CO<sub>2</sub> storage activities (potential marine protected areas)**
- **define a maximum permissible CO<sub>2</sub> leakage rate from an ecosystem perspective**

# Environmental risk assessment



# Conclusions

**Given that large-scale storage of CO<sub>2</sub> below the seabed is a corner stone of the European CCS and climate policy, there is an urgent need to:**

- constrain the likelihood of leakage**
- study the effects of leakage on marine biota and ecosystems**
- develop a comprehensive monitoring strategy**
- define the best environmental practices for the operation of storage sites**
- evaluate the existing legal framework for sub-seabed storage**